Ute Tribal 08-12 AOR CBLS

Ute Tribal 08-05

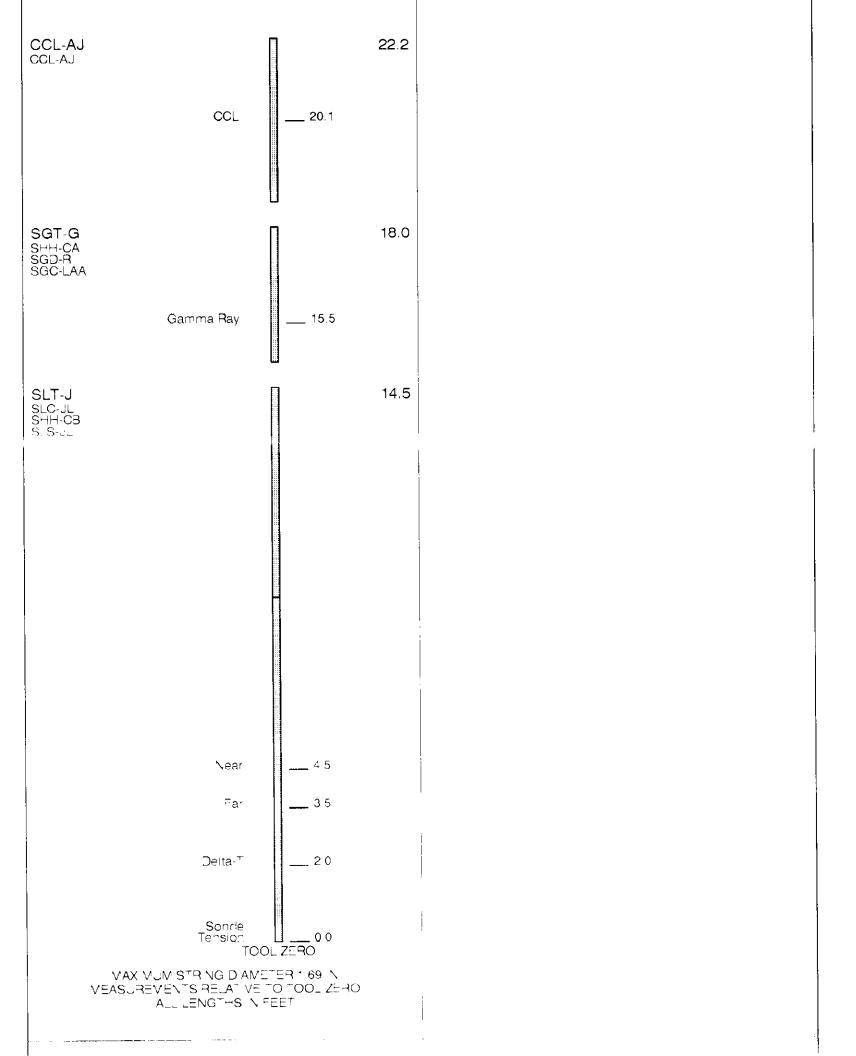
These well are hyperlinked to Utah Division of Oil, Gas and Mining (DOGM). The CBL can either be viewed or downloaded.

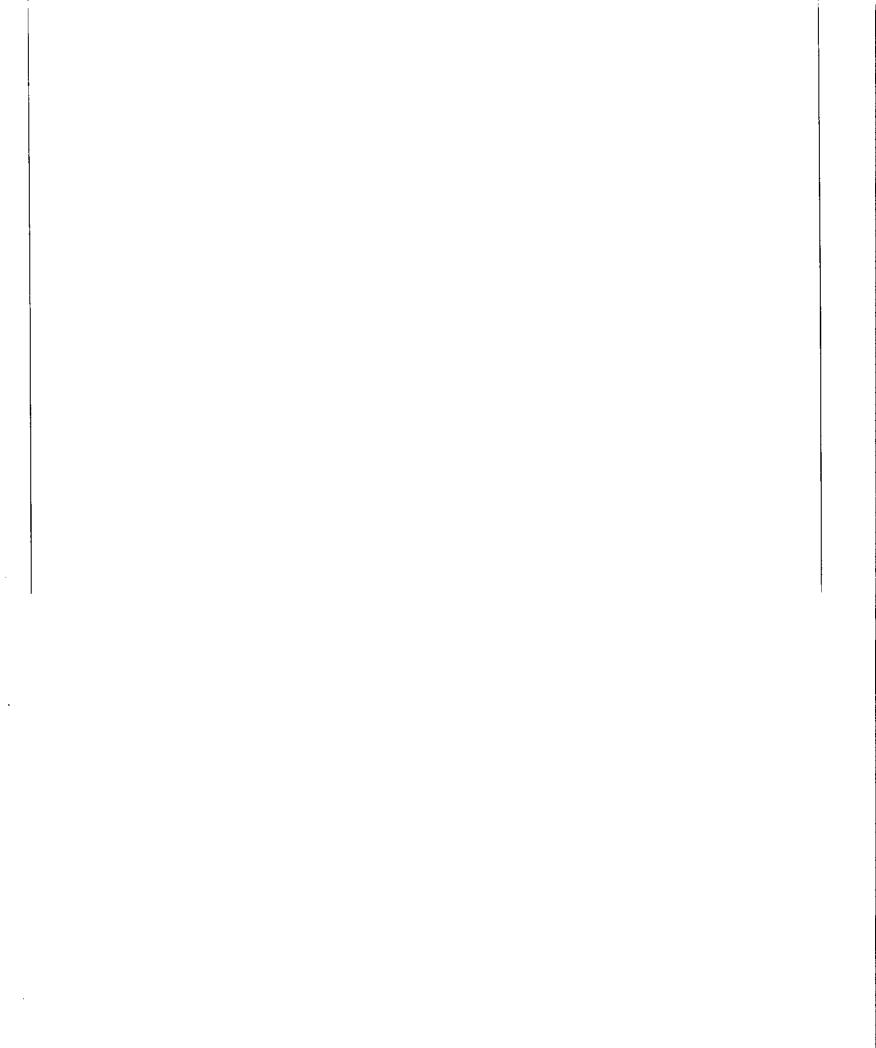
Wells that are in the AOR, but do not have hyperlinks have attached PDFs of the CBL:

Ute Tribal 07-09

Recorded By			<u>p</u> ;			Recorded By
 } } 			997 12 45 VERNAL UTAH	20 JUL 1997 161 VER	Time	Logger On Bottom Unit Number
Maximum Recorded Temperatures Circulation Stopped	-				lemperatures Time	Maximum Recorded Temperatures Circulation Stopped Time
	(1)	(i)	(4)	8	RMF (i) MRT	RM (w MRT R
Source RMF RMC		-	·		RMC	Source RMF , R
MC (a) Measured Temperature	Ê	<u>~</u>	(£)		emperature	RMC (v) Measured Temperature
HMF (r) Measured Temperature	S. 6	~ ~	(a)		mperature	RMF (a) Measured Temperature
Source Of Sample		,			nerature	BM (ii) Measured Temperature
Fluid Loss PH						M Fillia Loss
Density		+		8.6 LB/G	Viscosity	
Type Fluid In Hole		_		WATER	:	In Hole
Bit Size				7.875 IN		Bit Size
Casing Schlumberger					٦	Casing Schlumberger
Casing Driller Size (a) Death	(ip)		(a)	5.500 N	∂ Depth	Casing Driller Size (a) Depth
ਰੇottom Log Interval				6092 F		Bottom Log Interval
Schlumberger Depth				6092 F		Schlumberger Jepth
Depth Driller				6151 €		Depth Driller
Logging Date				79 JUL-1997		Run Number
	RANGE 3W	10WNSHIP	SECTION 07	API Serial No.	API Serial No 43 013 31900	Field Local Wei Com
	! 		KELLY BUSHING		Drilling Measured From:	tion:
	above Perm. Datum	10.0 F above	KELLY BUSHING		Log Measured From	19 U / Pl
	11	Flev.: 5954 F	GROUND LEVEL		Permanent Datum:	937 TE
	5963 +	10.1				FSL TRE
	59541	61.			NE/SE	. & : BAL LYF
	5964 F	Flev KB.		70 F E L	1937 FSL & 570 FEL	ORE 570 07+ ○H C
				ociliar ibel del	OGINGII	FEL
-	COLLARS	with GAMMARAY & COLL	with GAN	300000	Schlass	'ΑΤιί
	ភ	CEMENT BOND LOG	CEMENT			√G C
		UTAH	STATE:	ESNE	DUCHESNE	COUNTY:
· And - Order of the Annual Control of the A						
			REEK	ANTELOPE CREEK	ANTEL	FIELD:
			07-09	UTE TRIBAL 07-09	UTE TE	WELL:
terior ne).		COMPANY PEIDOGETPH OPERATING CO.	JOLIFI		COMPART
				\\ \C \\ \\	DETDO	

©	un 2
· · · (v)	Aun 3
© © ©	Run 4
ANY INTERPRETATIONS, AND WE SHALL NOT, EXPENSES INCURRED OR SUSTAINED BY ANYO ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES	SPONSIBLE FOH ANY LOSS, COSTS. DAMAGES OR INE RESULTING FROM ANY INTERPRETATION MADE BY S. THESE INTERPRETATIONS ARE ALSO SUBJECT TO TONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE OTHER SERVICES2 OS1 OS2: OS3: OS4:
REMARKS: RUN NUMBER 1 LOG CORRALATED TIO SWS DENSITY LOG DATED 14-JUL-1997 SHORT JOINT @ 3991-4002 EST CEMENT TOP @ 930 THANK YOU FOR JSING SCHLUMBERGER!!	OS5 REMARKS RUN NUMBER 2
RUN 1 SERVICE ORDER #: PROGRAM VERS.ON: 8C0-609 FLUID LEVEL: 0 F LOGGED INTERVAL START STOP	RUN 2 SERVICE ORDER #: PROGRAM VERSION: FLUID LEVEL: LOGGED NTERVAL START STOP
RUN 1 SURFACE EQUIPMENT WDM-AB SMM-AA	T DESCRIPTION RUN 2
DOWNHOLE EQUIPMENT	







DEFAULT

SLTJ .004

FN:3

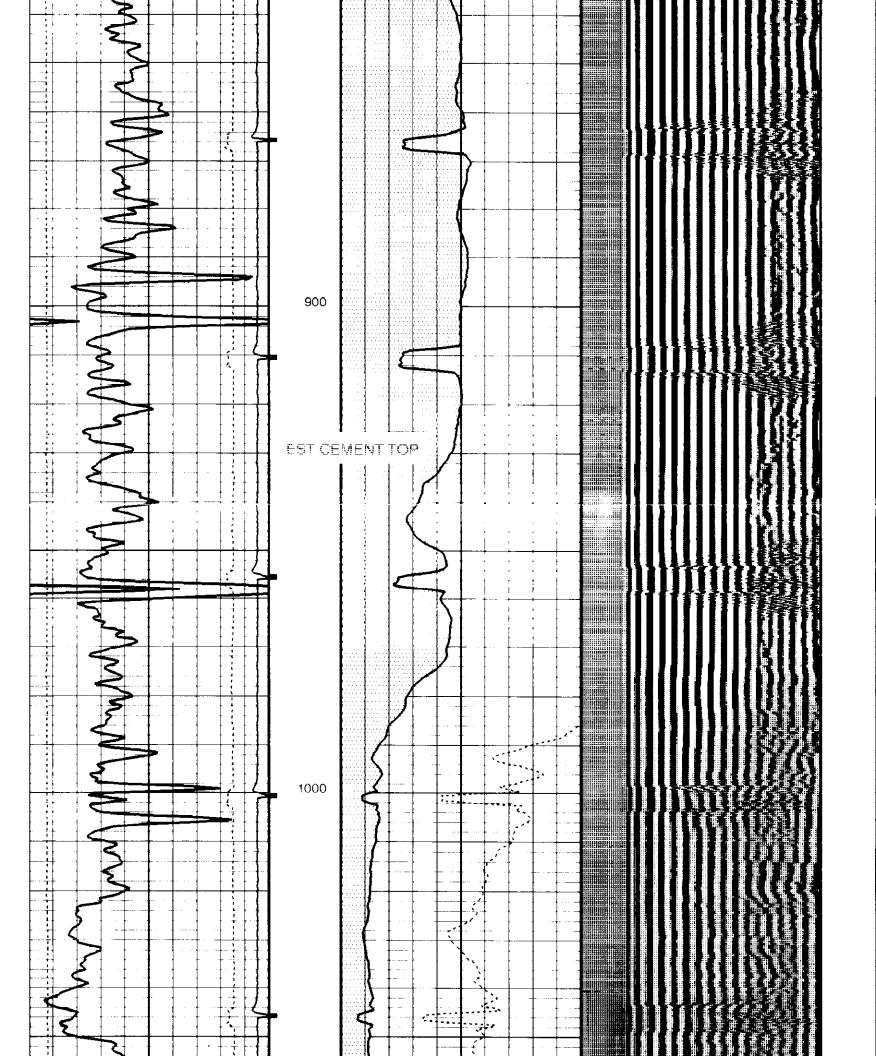
FIELD

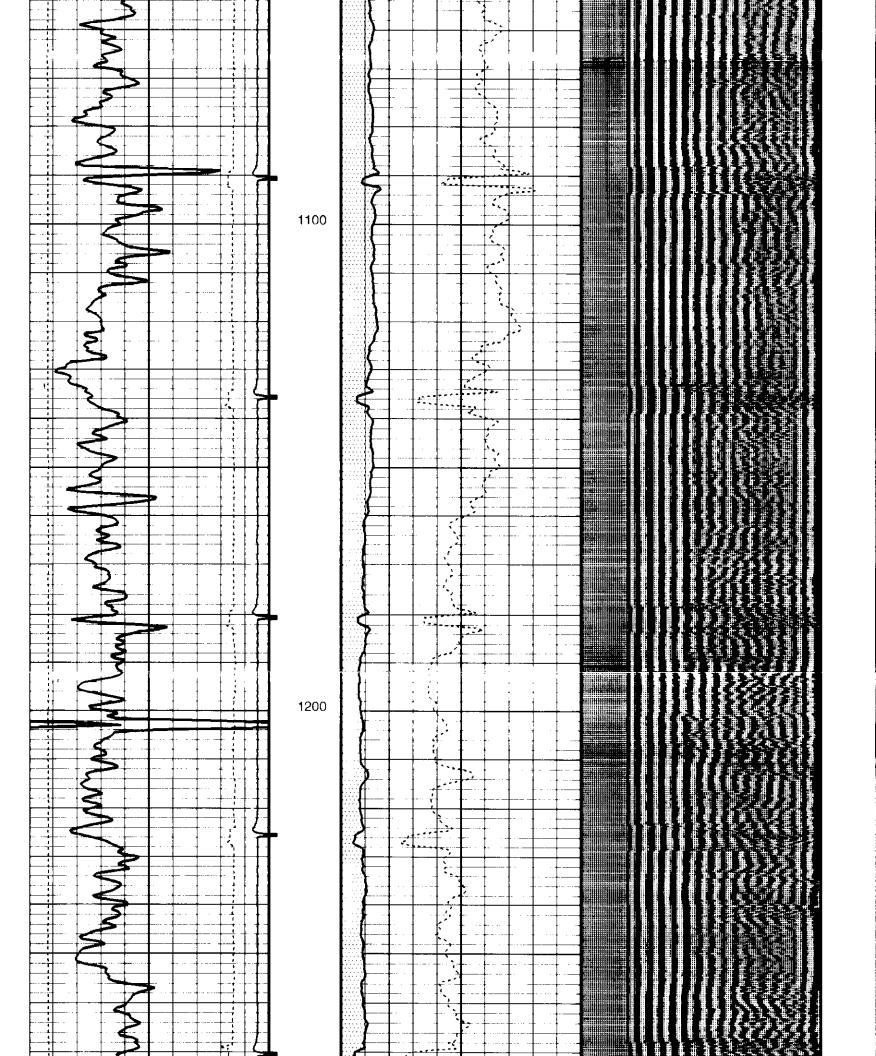
20-Jul-1997 12:17

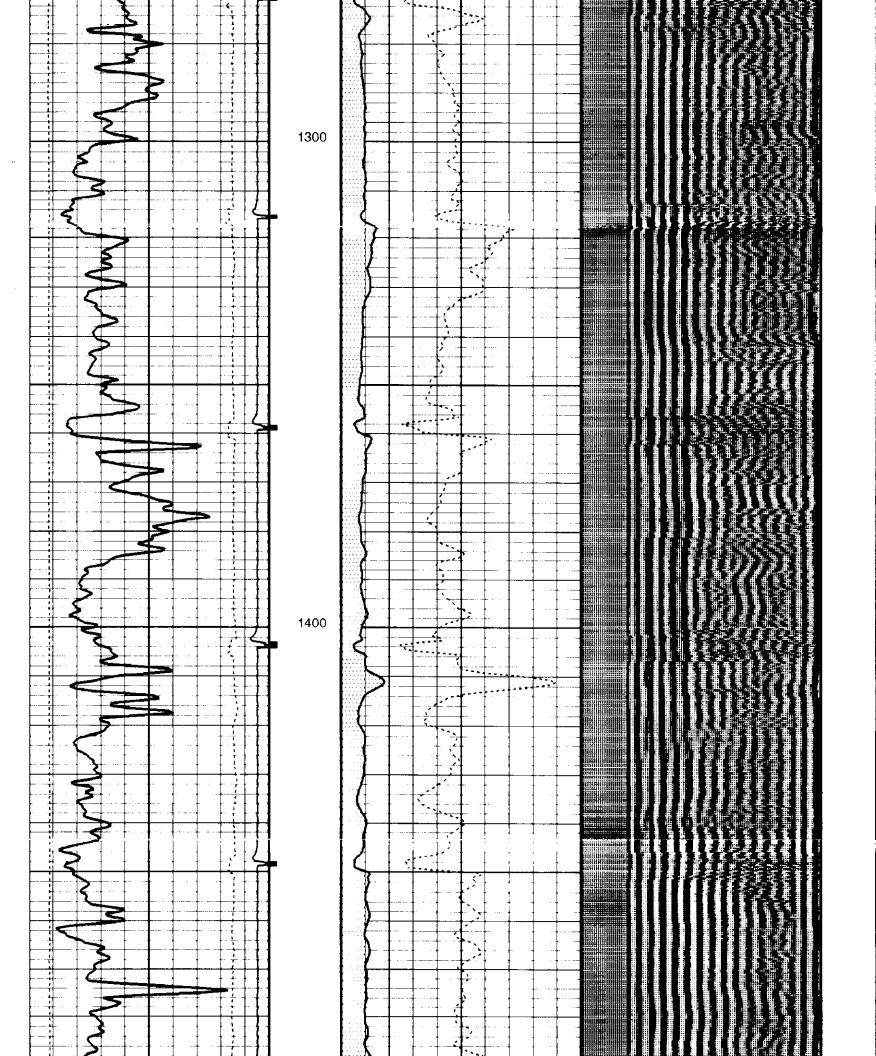
6103.0 FT

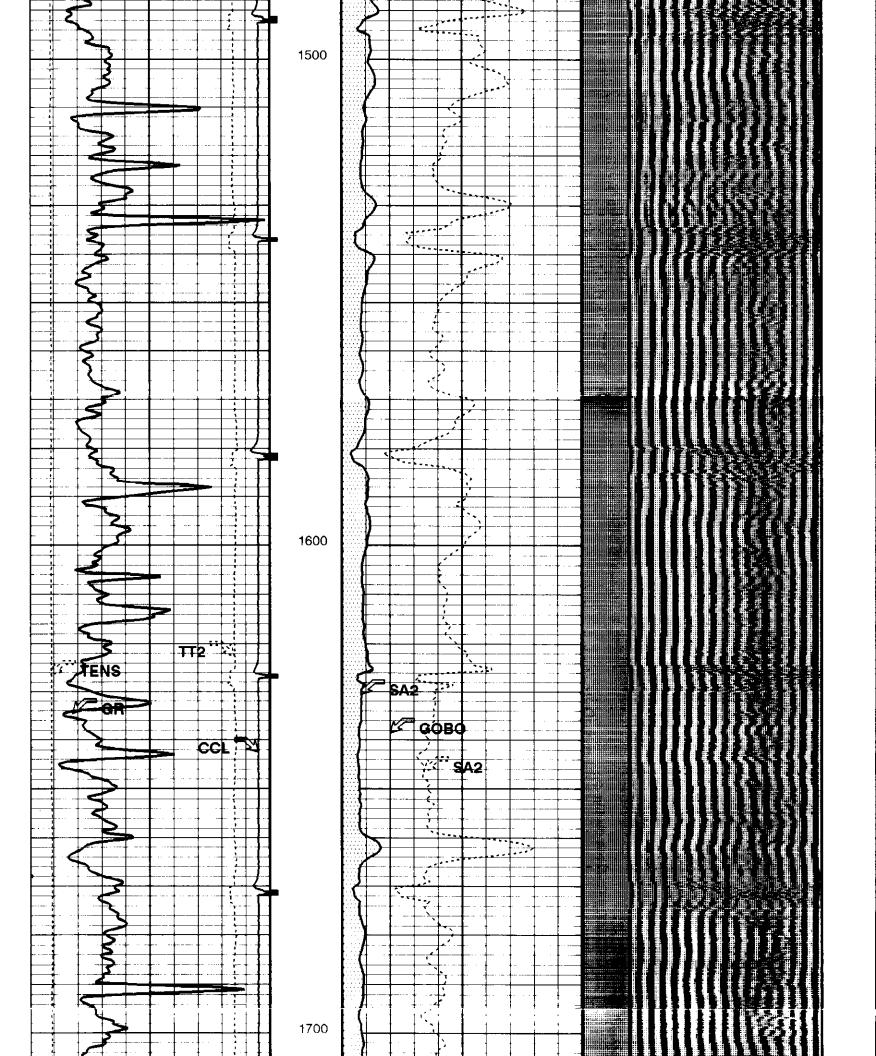
684.5 FT

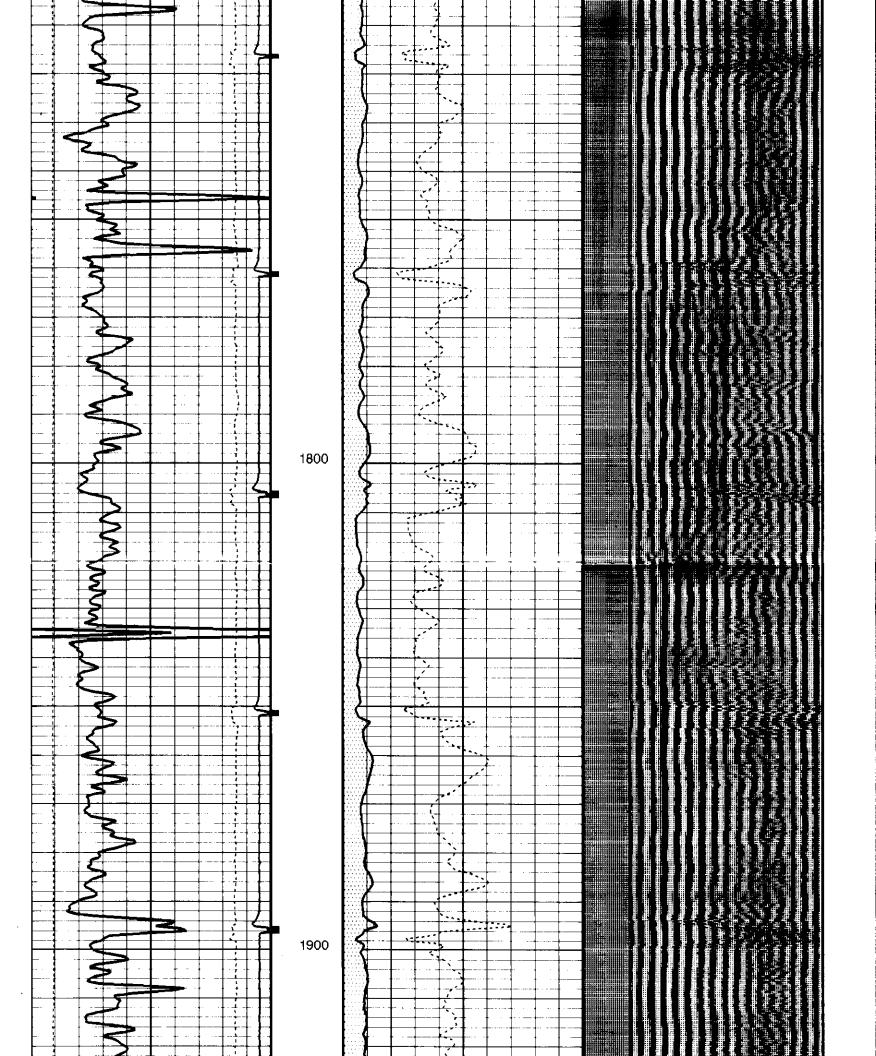
MCM SLT-J 8C0-609 SGT-G 8C0-609 CCL-AJ 8C0-609 PIP SUMMARY Gamma Ray (GR) GoodBond (GAPI) From T2 to SA2 CBL Amplitude (SA2) Casing Collar Locator (CCL) 100 Transit Time 2 (TT2)
(US) 230 Good Bond (GOBO) (MV) 10 Am plitude Tension (TENS)
0 (LBF) 4000 CBL Amplitude (SA2)
0 (MV) 20 VDL VariableDensity (VDL) 200 1200 MAIN PASS 700 800

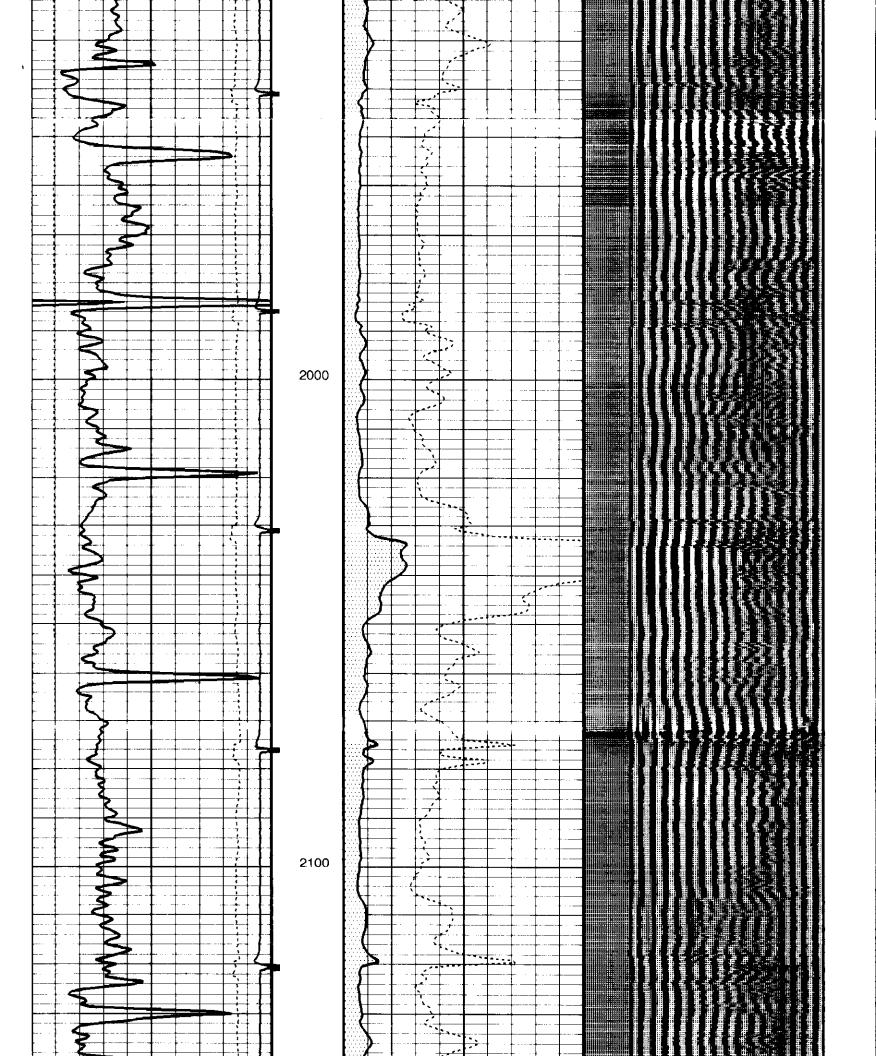


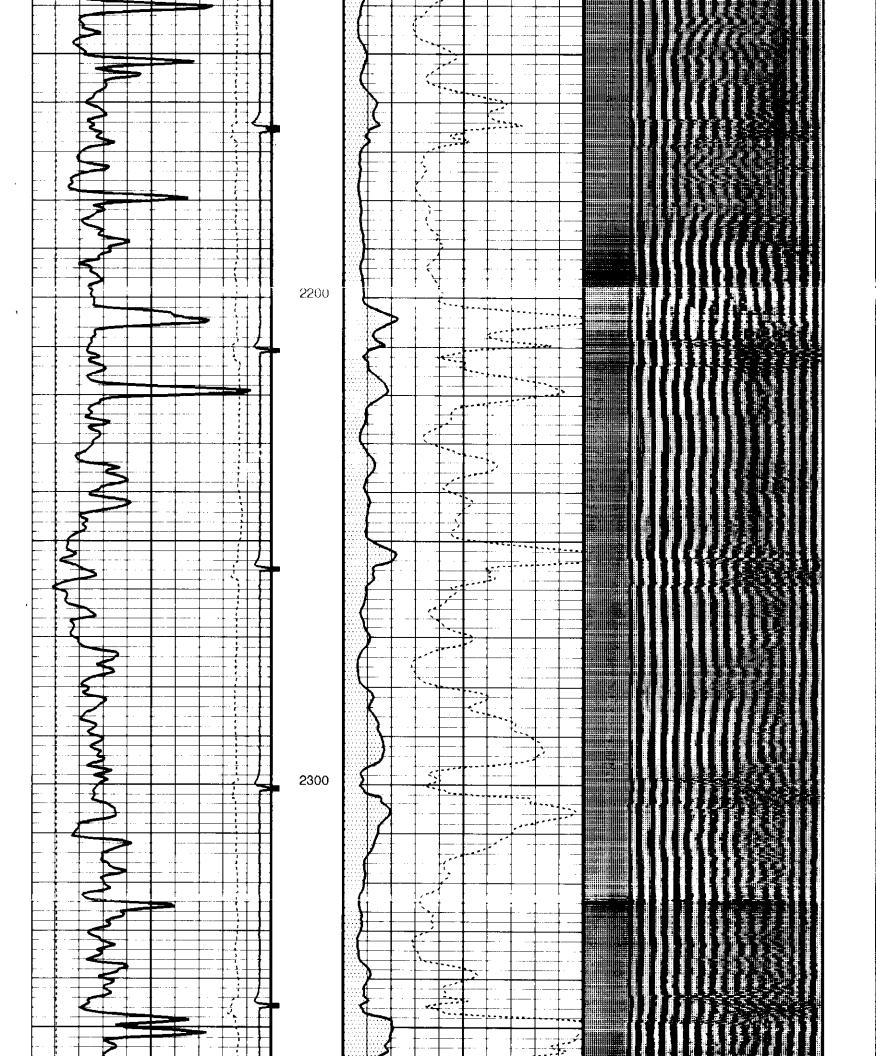


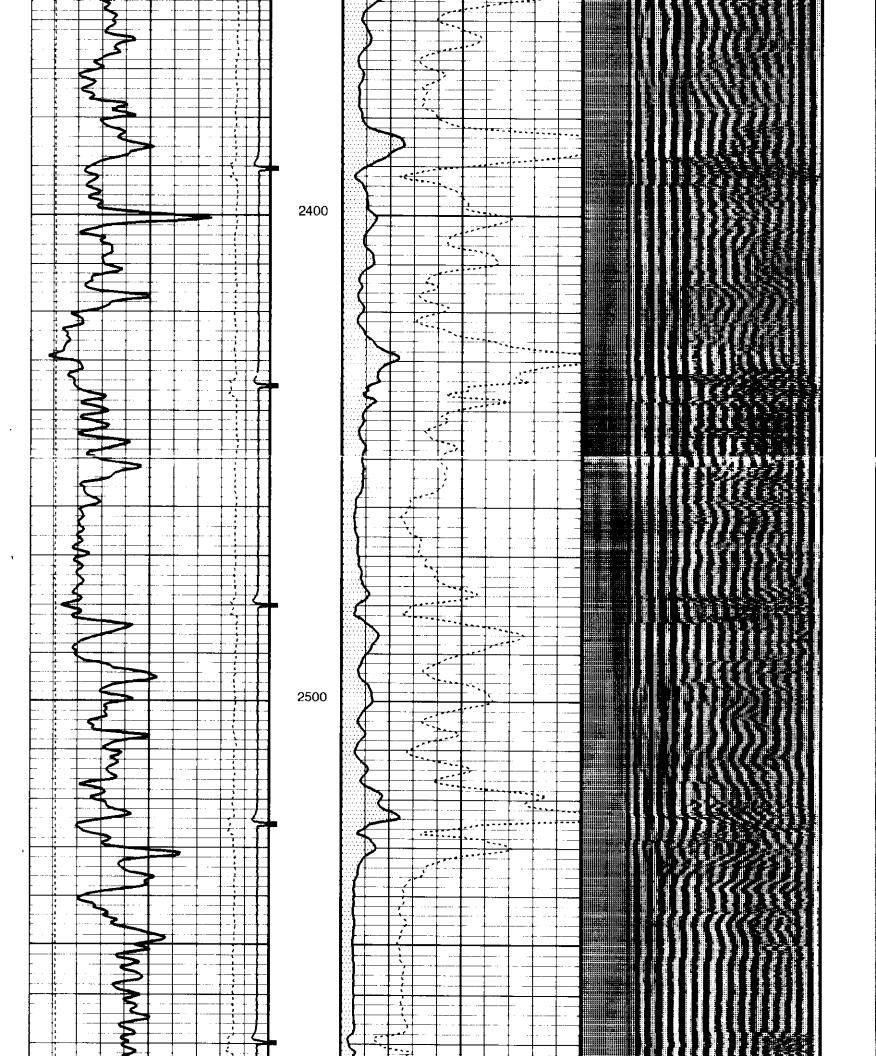


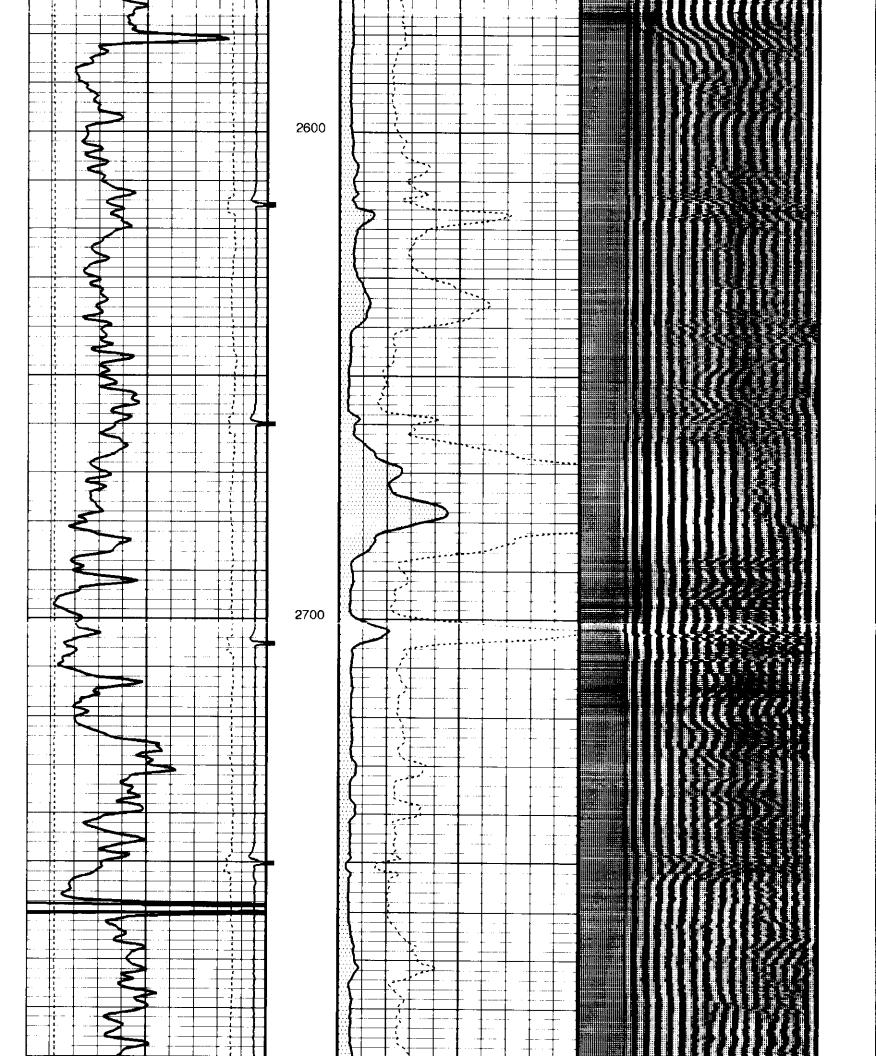


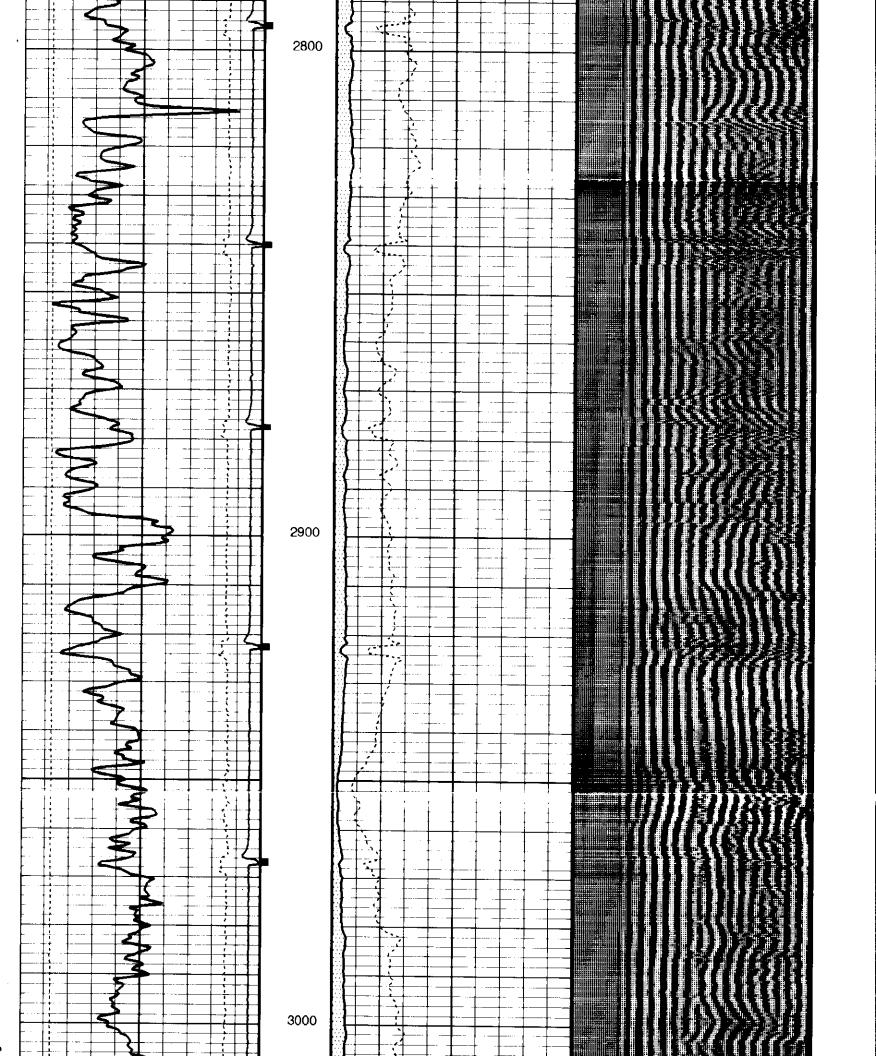


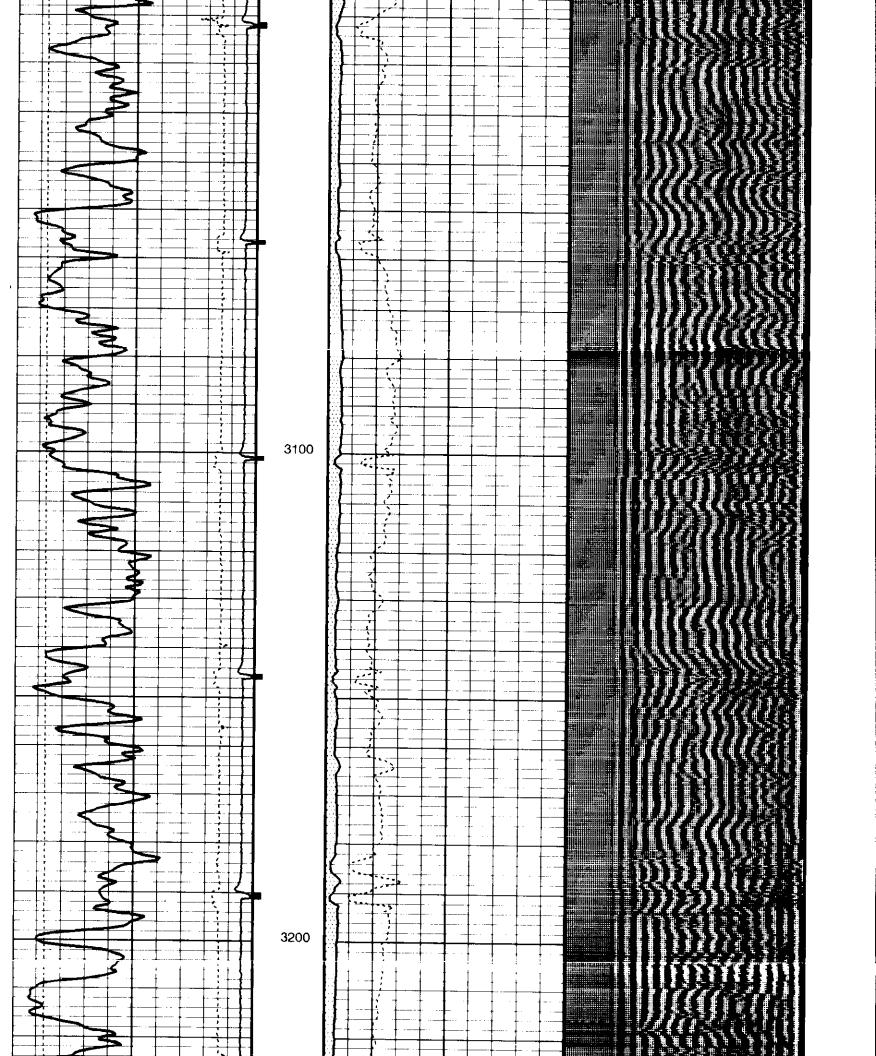


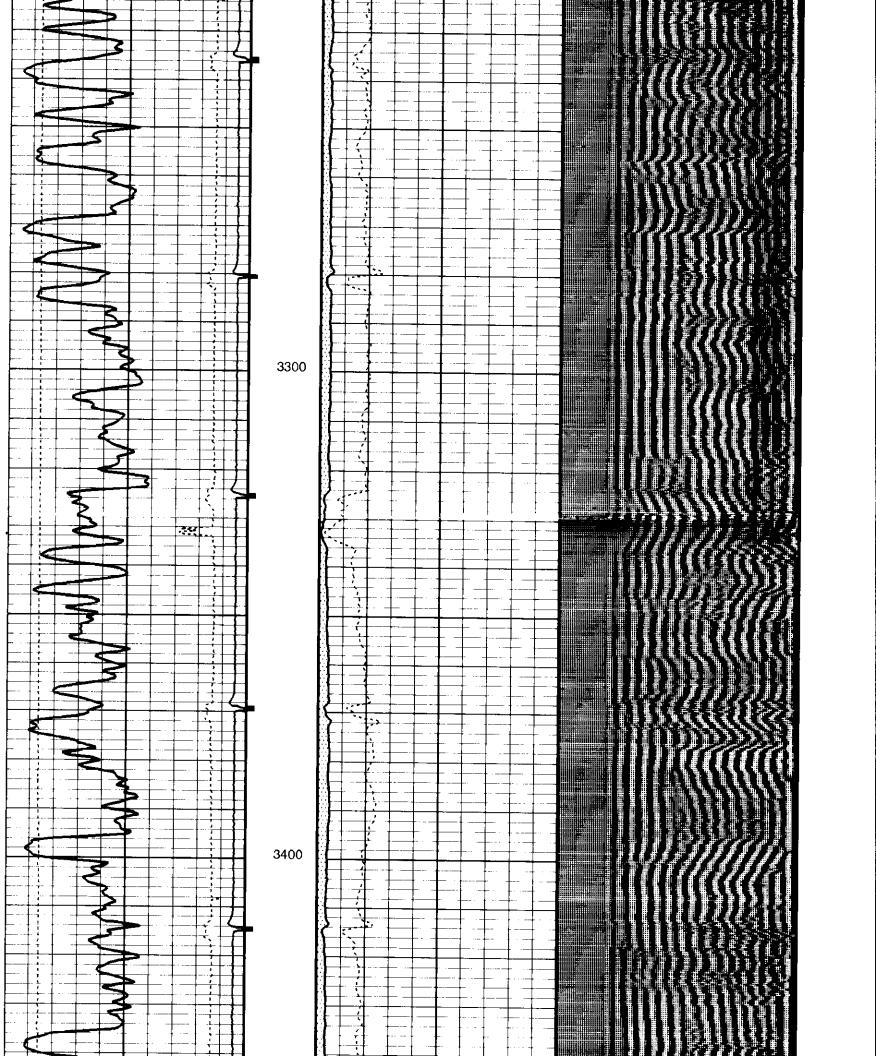


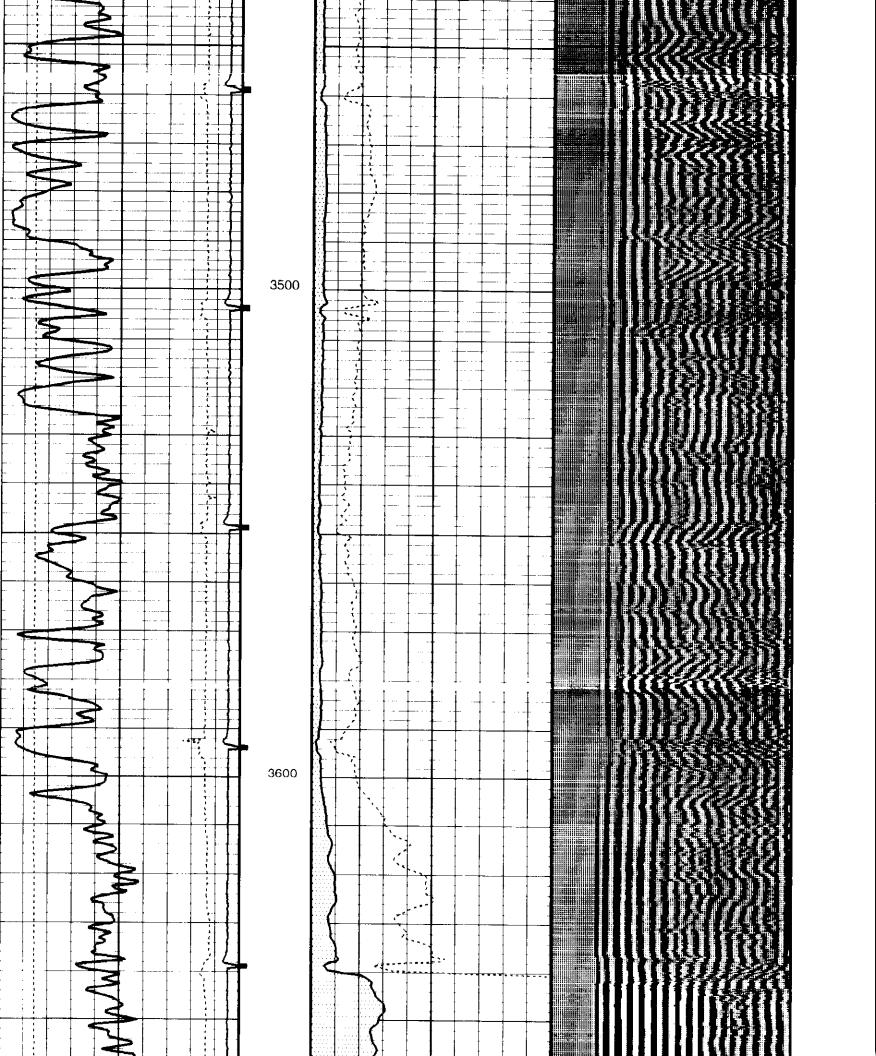


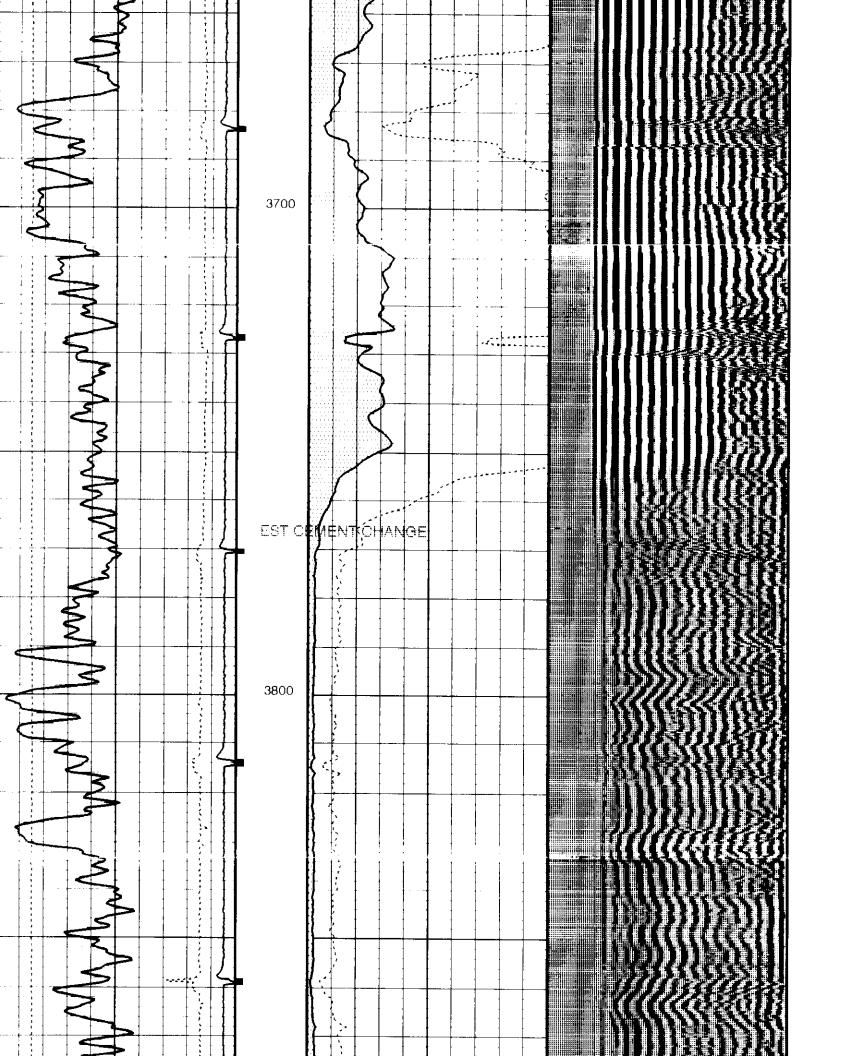


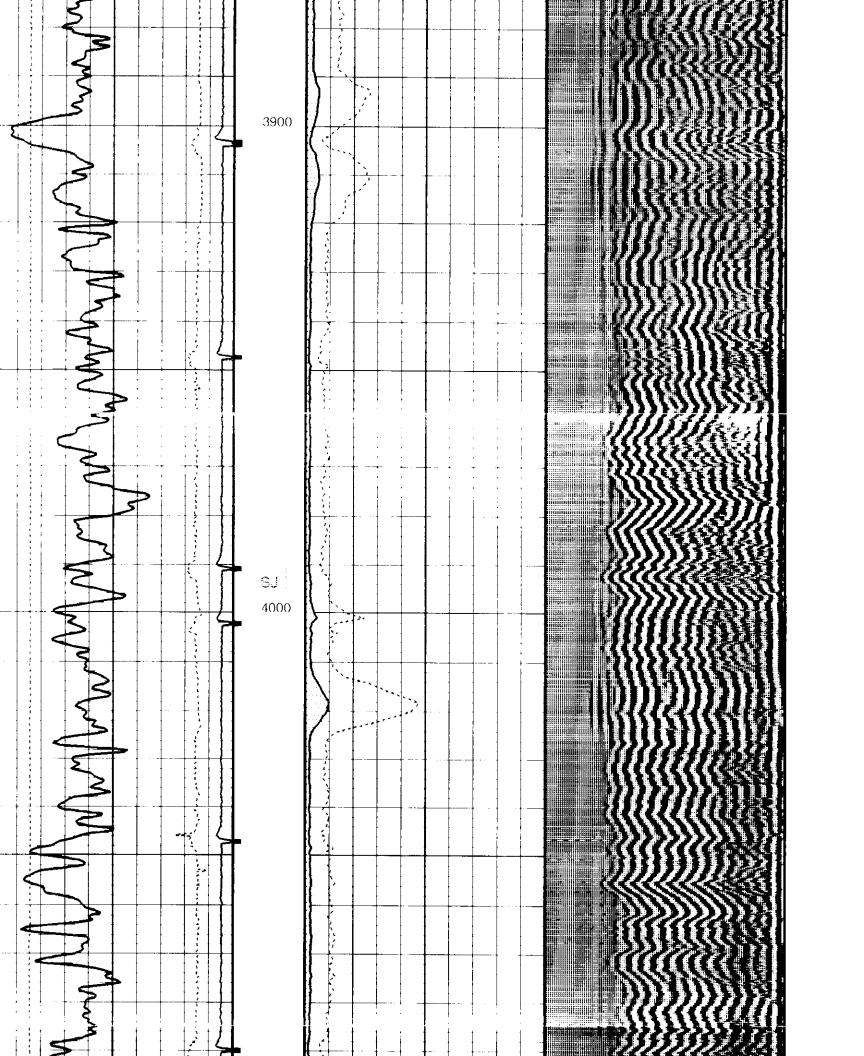


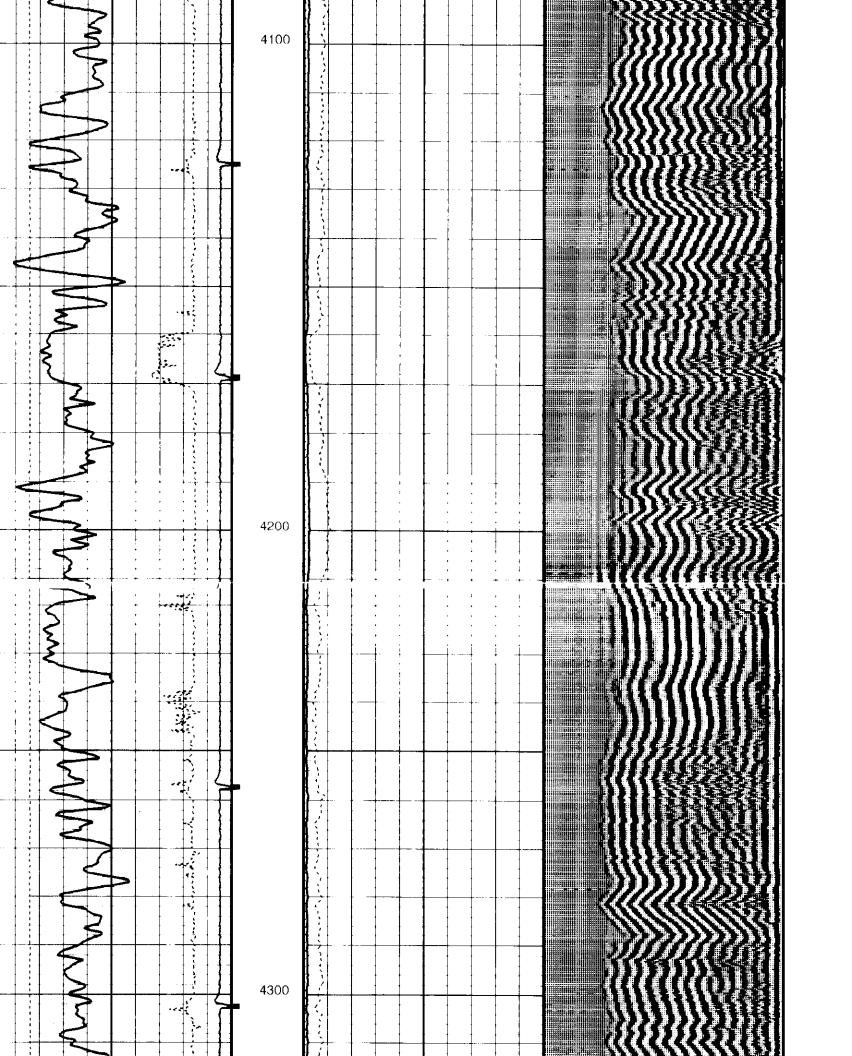


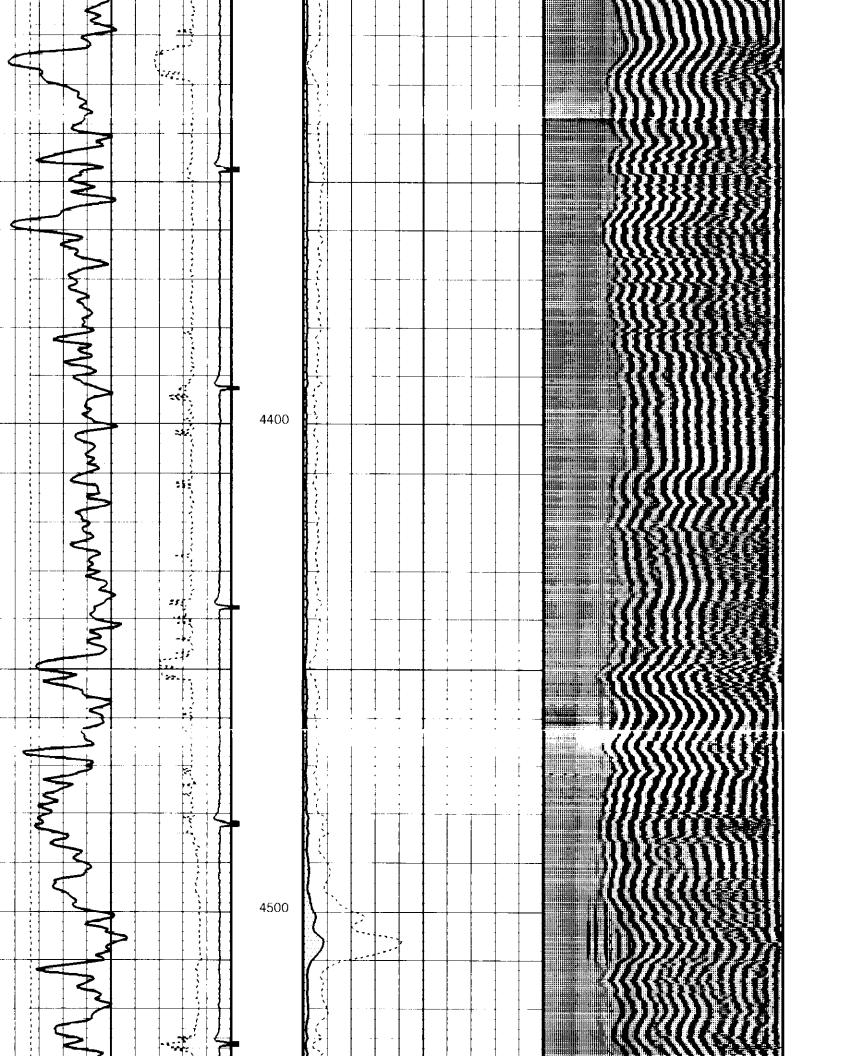


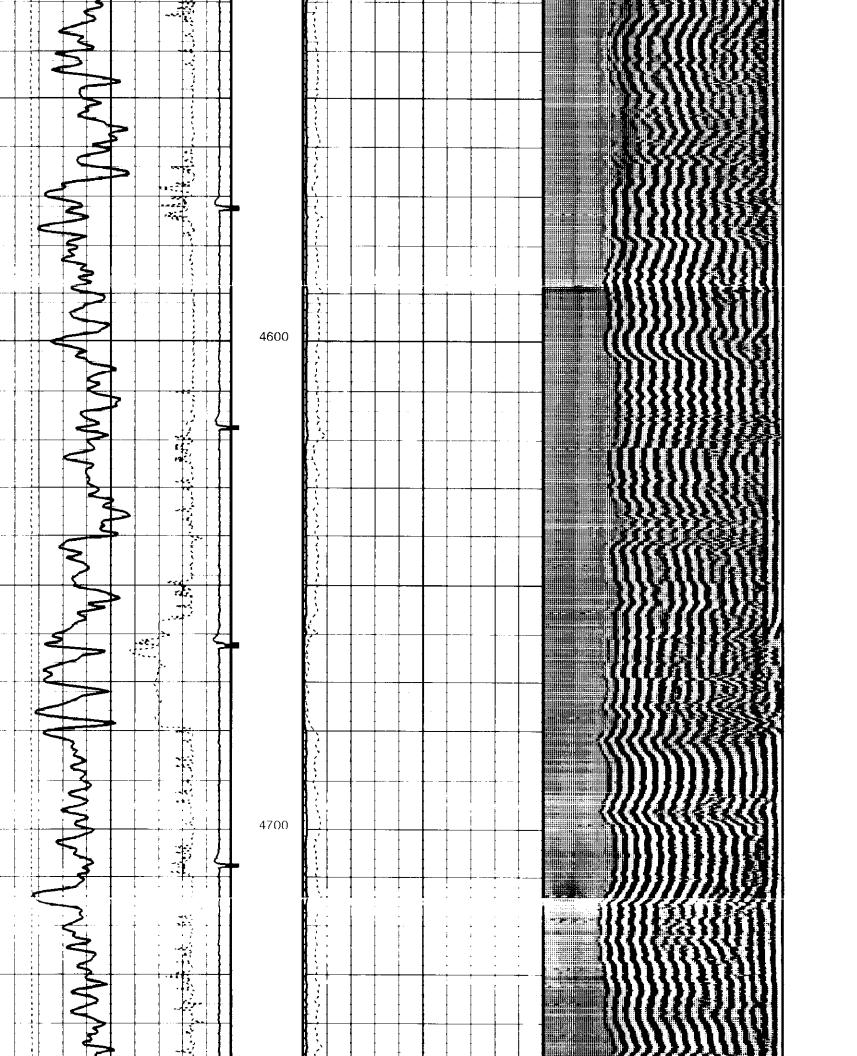


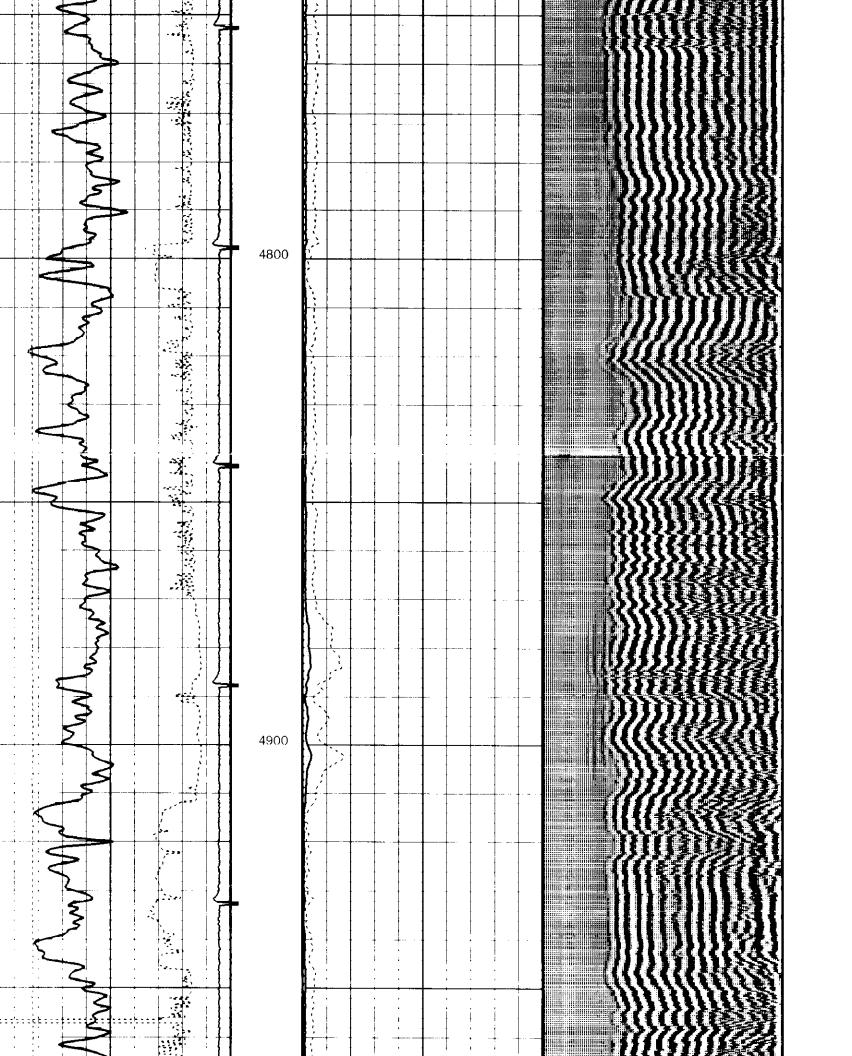


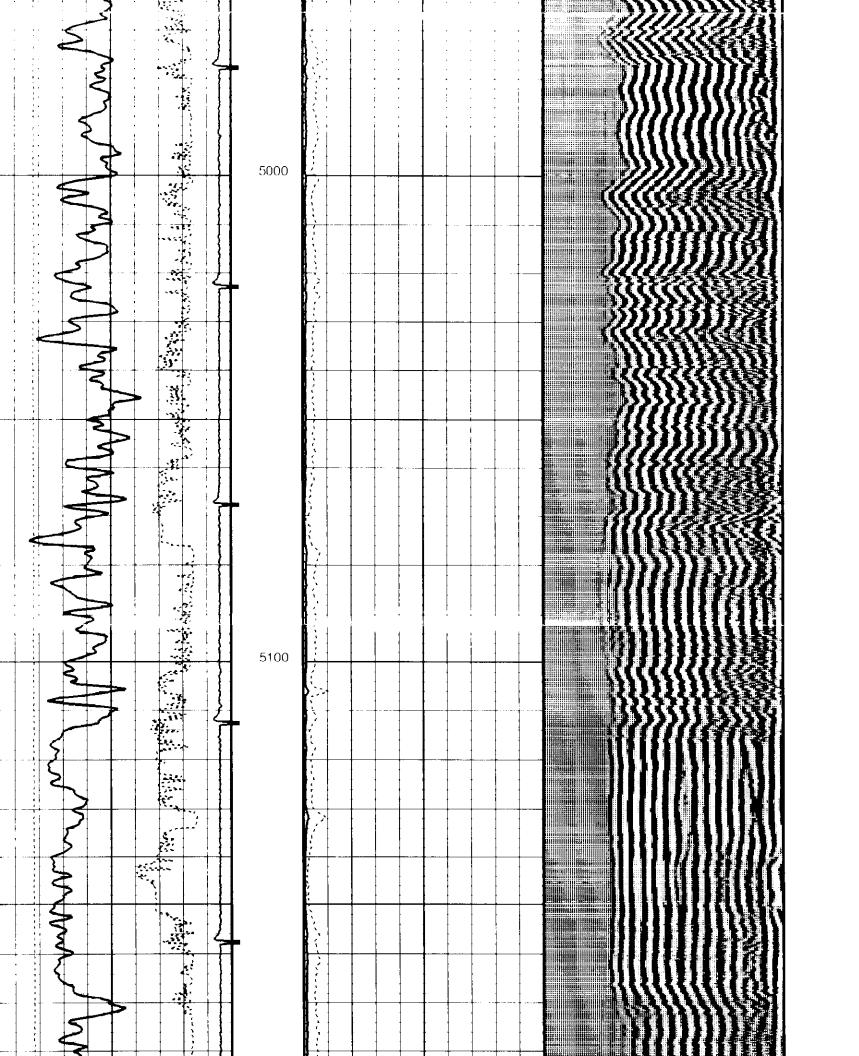


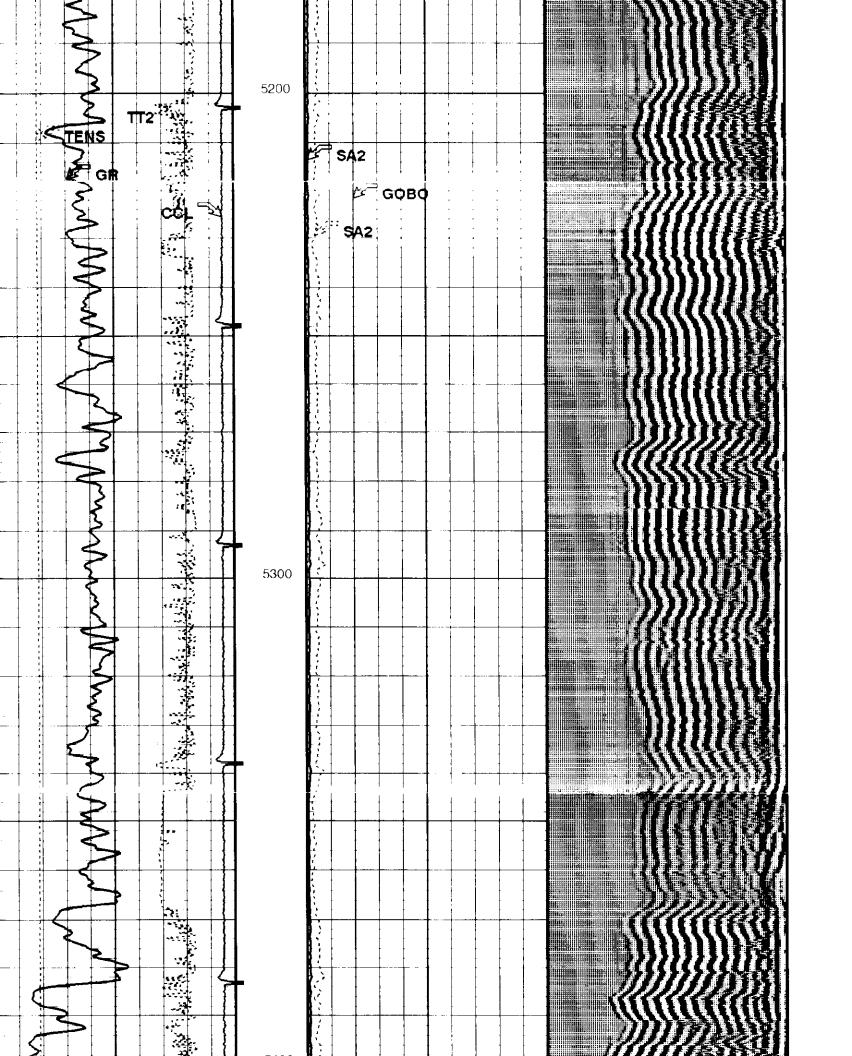


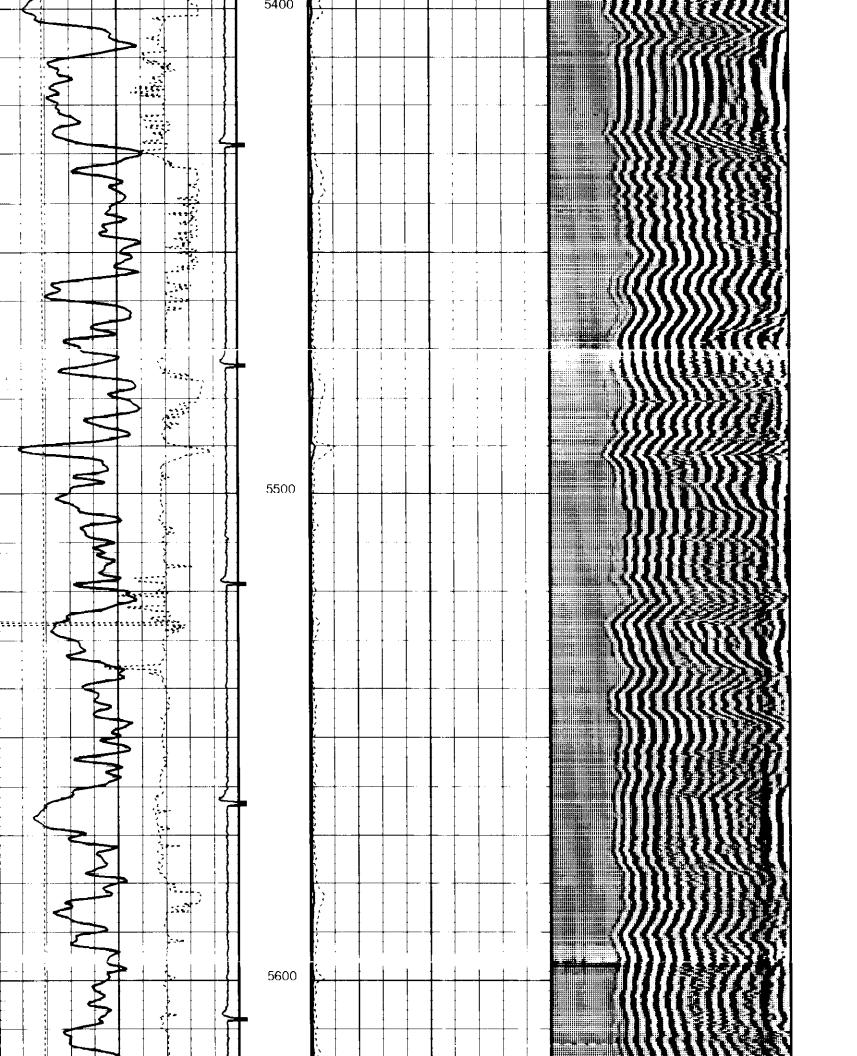


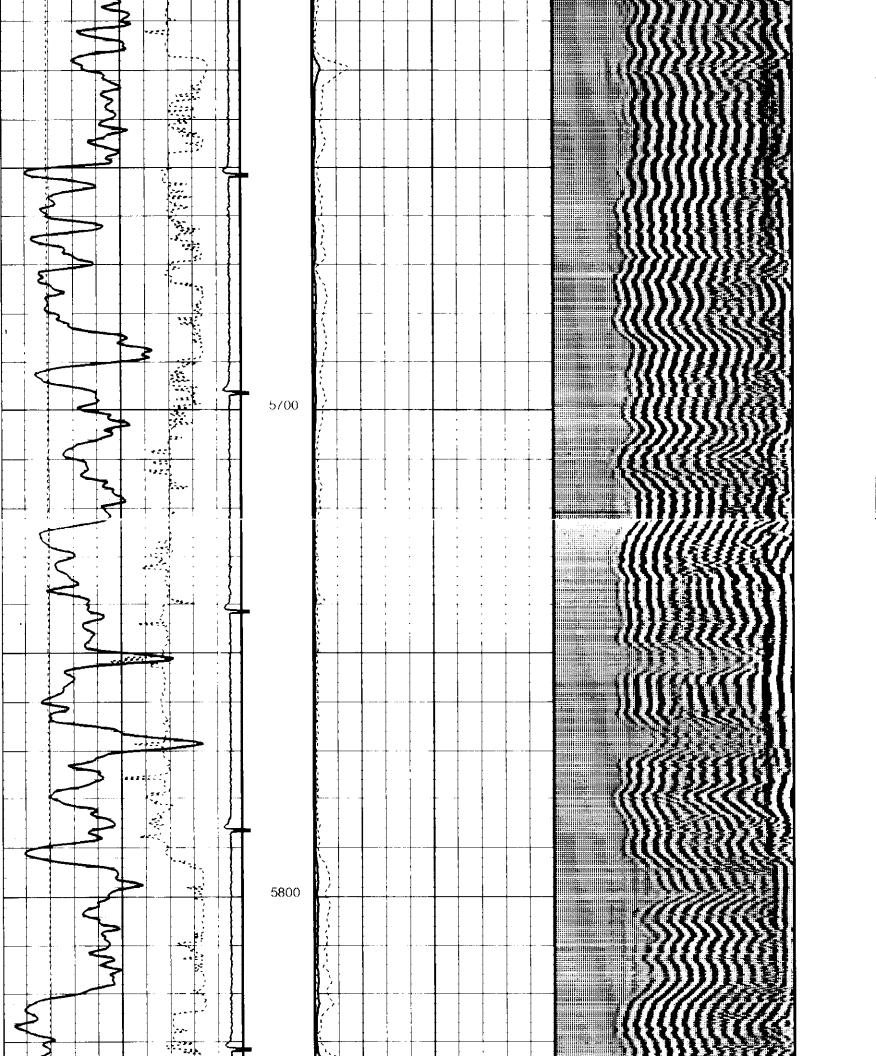


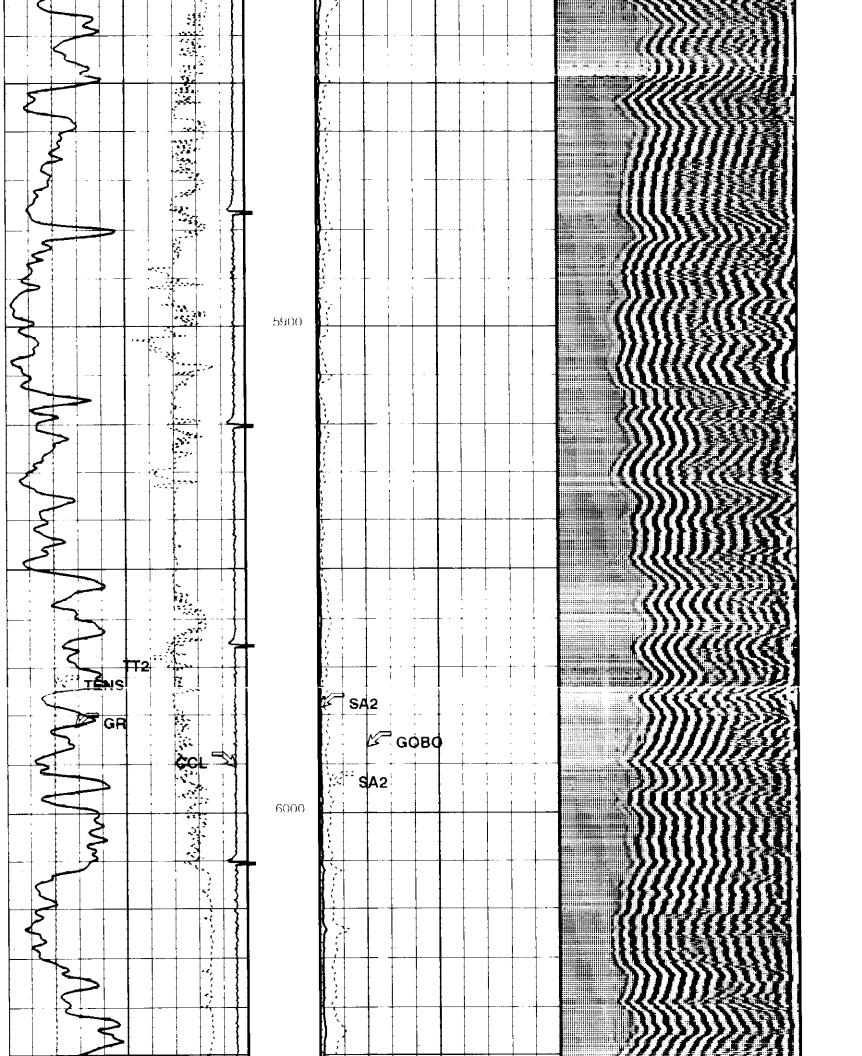


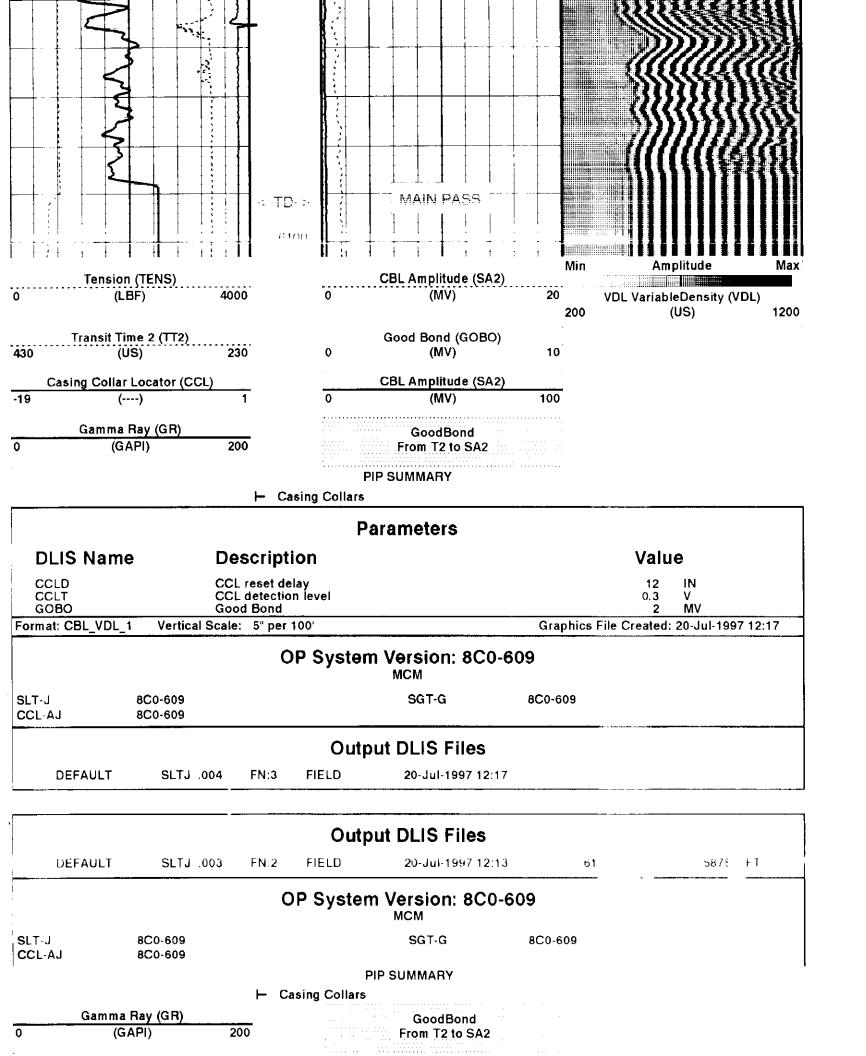


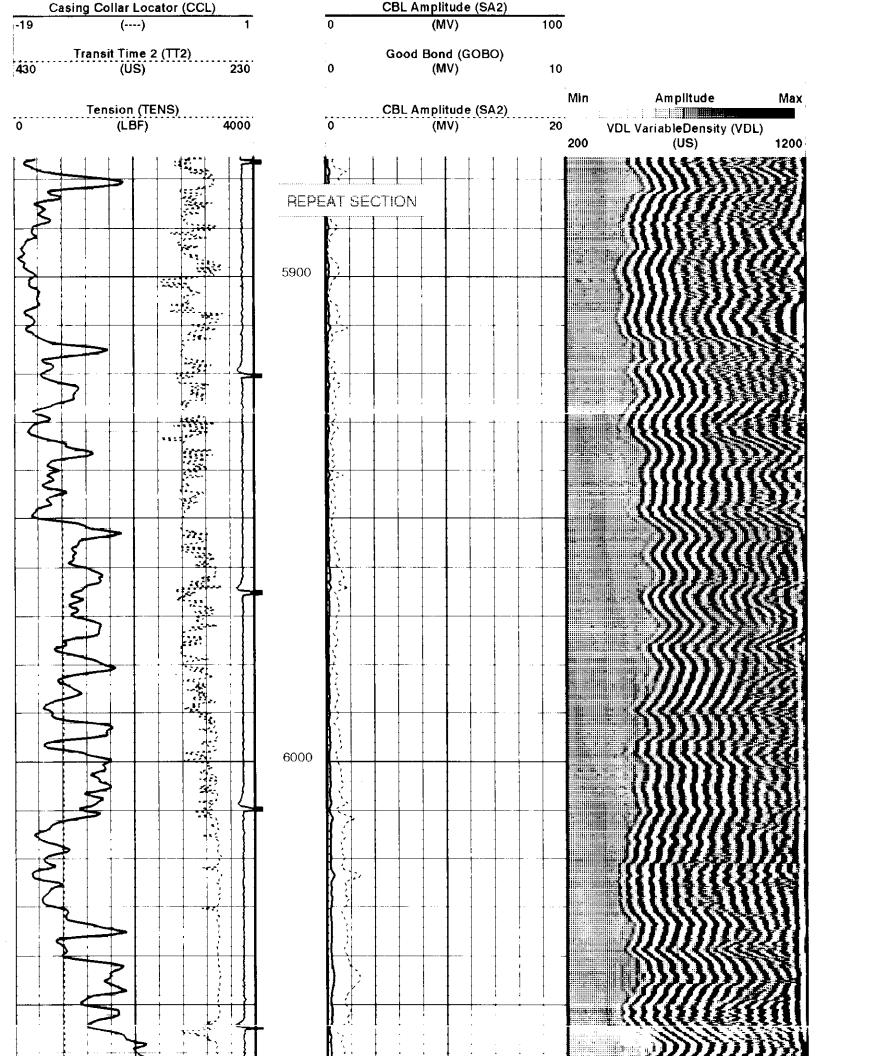


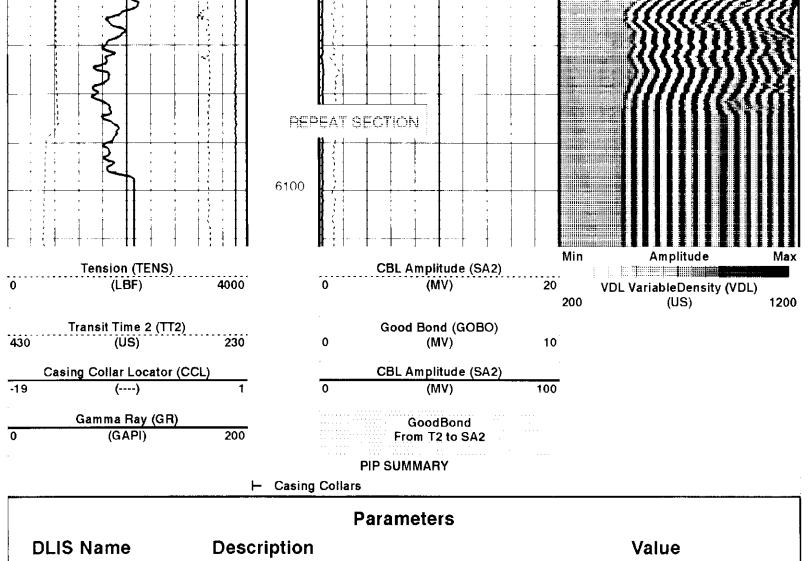












		Р	arameters	
DLIS Nat	ne C	escription		Value
CCUD CCLT GOBO	C	CL reset delay CL detection level ood Bond		12 IN 0.3 V 2 MV
Format: CBL VD	d Mandaal Car			
FOIMAL OBE_VD	∟_i verticai Sca	ale: 5" per 100'		Graphics File Created: 20-Jul-1997 12:13
Pormat. CBE_VD	L_I Vertical Sca	·	n Version: 8C0-6	
SLT-J CCL-AJ	8C0-609 8C0-609	·		
SLT-J	8C0-609	OP Syster	МСМ	609

COMPANY:	PETROGLYPH OPERATING CO.	BOTTOM LOG MITERVAL	6,092 F
		stanta de	
WELL:	UTE TRIBAL 07-09	DEPTH DPILLER	6:5: 5
FIELD:	ANTELOPE CREEK	KELLY BUSH NO	5964 F
COUNTY:	DUCHESNE		5963 4
STATE:	UTAH	08004.0 v.c./v.c.	5954 +
	CEMENT B	ONDLOG	

		!
		,

